

Disclaimer

Please see Appendix for definitions of Non-IFRS financial metrics

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Certain figures contained in this Presentation have been subject to rounding adjustments. Accordingly, in certain instances, the sum or percentage change of the numbers contained in this Presentation may not conform exactly to the total figure given.





WE Soda and the soda ash industry

WE Soda: 6 Key differentiators



Scale

Largest natural soda

ash producer.

globally

o \$1.91 billion revenue

(LTM June 2023)

EBITDA (LTM June

production and sales

\$926 million adi.

o Global customers

and distribution

> ~80% exported

Well invested assets

Growing faster than

any other soda ash

> Sales to ~80

countries

producer

2023)

Sustainability leader

Core to strategy

Driven by production method

- Sustainability drives ~75% demand arowth1
- **WE Soda** sustainability performance far ahead of synthetic producers
- ➤ Lowest CO₂ emissions, water intensity, and waste^{5,6}
- Lowest impact on nature
- Assessed by Sustainalytics as overall indicative Risk Rating score: 14.72

Unique production method

Unique solutionextraction capability and "know-how"

Low carbon, low cost

- WE Soda developed the solution-extraction production method
- > Only soda ash player to use it on commercial scale (outside China)
- Access to best resources
- "Locked-in" cost advantages: fixed and variable
- ~60% Netback margin³
- Multiple levers to maintain and grow margins

Advantaged market position

Control of marginal supply

Disciplined, well structured market

- Regional markets NOT a single global market
- Established. concentrated supply side:
- \rightarrow Europe: top 4 = 75%, top 2 >50%
- > SAM: top 5 ~80%
- Contract driven (almost no spot)
- o WE Soda controls marginal supply volumes

Exceptional cost curve

Resilient (and growing) cashflow

Lowest quartile costs

Shape of cost curve underpins margins

- Low cost position driven by production method
- Shape driven by industry structure
 - > High-cost synthetic sets reference price in Asia and Europe (~85% of global demand)
 - > >50% global production at \$240 per mt set by high-cost synthetic
- Global cost curve cannot significantly change

Strong balance sheet **High liquidity**

- >80% FCF conversion
- Underpinned by longterm FCF stability due to:
 - Margins
 - Low sustaining capex (modern facilities)
 - Low tax rate
- Right-way FX exposure - no TL risk
- Cash held offshore
- o Low leverage
 - > 1.6x LTM June 2023 net debt/adj. EBITDA7
- High financial liquidity

"Supplier of choice"

- Reliability/diversified supply
- Global reach

Commercial upside

- o Price premium
- o Most valued in Europe

"Locked-in" advantages

- Production costs
- Access to resources
- Sustainability

Margin stability

- o For ~90% WE Soda sales
- o Market structure unlikely to change

Downside protection

- Structurally protected margins
- Increased FCF certainty

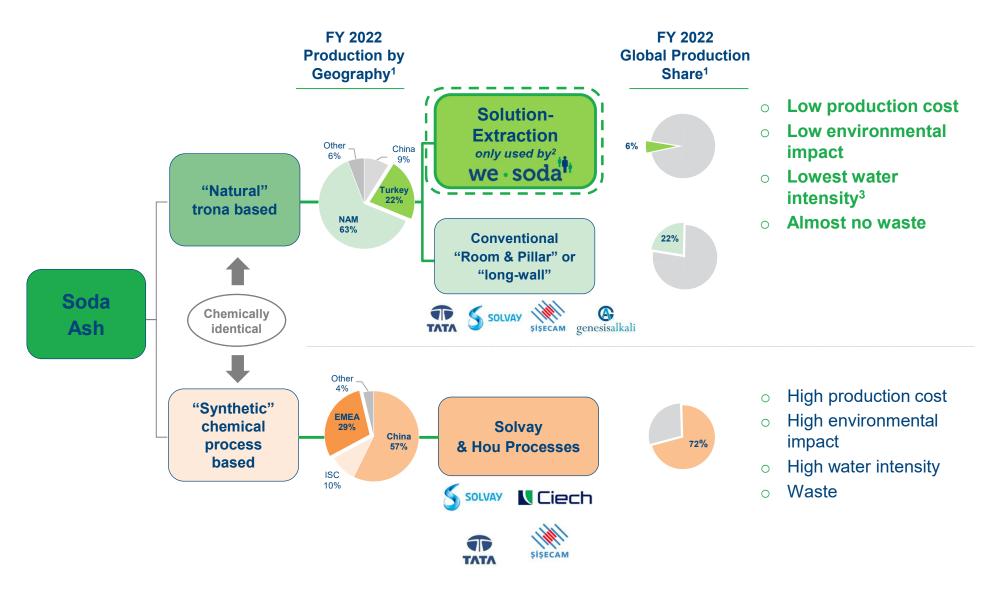
Low risk

- Strong and growing FCF
- o Low leverage, high liquidity
- Offshore hard currency



WE Soda: Unique production method²

Delivers significant cost and sustainability advantages



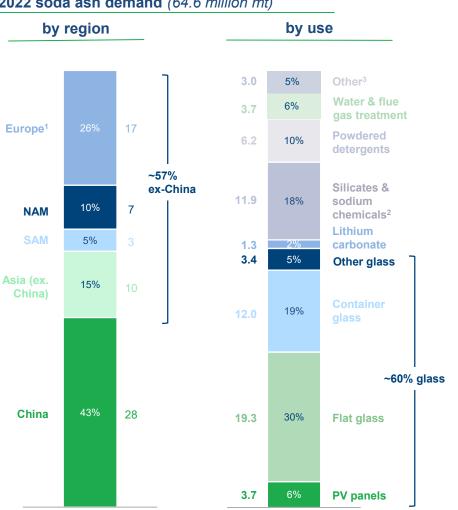
Soda ash: "Life's invisible ingredient"

The tenth most consumed inorganic industrial ingredient, with long-term structural growth



Soda ash represents 95% of WE Soda sales (by volume, 2022)

2022 soda ash demand (64.6 million mt)



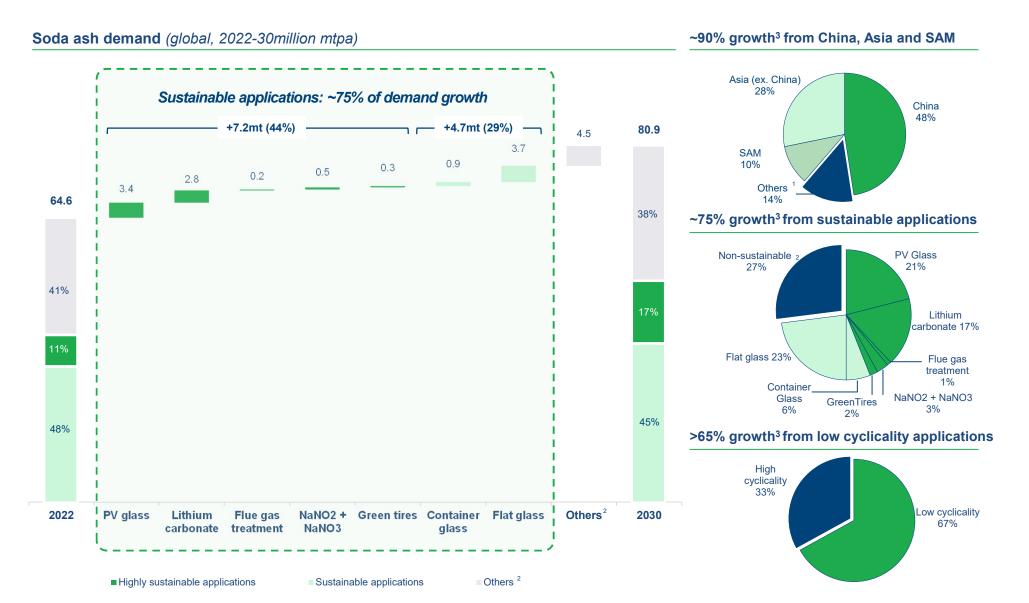
Soda ash demand growth (2015-30, million mtpa)





Soda ash: Essential for the energy transition

75% of growth from sustainable applications and almost 90% from China, Asia and South America



Soda ash: Different to other commodities

	Soda Ash	Petrochemicals	Mining
Price Stability & Predictability	HIGH Contracted one year forward with input price adjustments; often with long-term supply agreements or co-dependent relationships	LOW-MEDIUM Oil & gas costs key factor; fixed price contracts very rare - leading to high volatility	LOW Mostly sold at spot prices in volatile market; hedging often used, but limits upside
Swing Capacity	MINIMAL No unannounced capacity additions before 2028 & challenging barriers	HIGH Large new capacities coming on stream leading to various "swing producers" limiting price upside	HIGH Significant idle and/or new capacity
End Market Resilience	HIGH Diversity of end-markets (sector and geography) provides stability, ~75% driven by sustainability trends	LOW Highly dependent on business cycle	LOW- MEDIUM Highly dependent on commodity in question, with some facing some of the highest levels of volatility
Share in Product Cost	LOW Small but critical component of overall product cost (typically +/-10%)	HIGH	HIGH
Customer Intimacy	HIGH Multi-year relationships, co-dependency. Security of supply critical	LOW-MEDIUM	LOW-MEDIUM
Scope 3 Emissions Reduction	Synthetic soda ash accounts for significant share of Scope 3 emissions e.g. >20% for flat glass	Most feedstock originating for petroleum provides limited ability for reduction and will come at a cost	Mining methods established for most products, reducing ability for (likely costly) emission reduction
Impact of Environmental Regulation	Natural soda ash key contributor of reduced end- product emissions, waste, water-usage, etc.	Significant headwinds from restrictions on single- use plastic, recycling and overall waste reduction	Key pressures impose significant costs e.g. use of chemicals, water protection, abandonment cost, etc



Soda ash: Exceptional cost curve

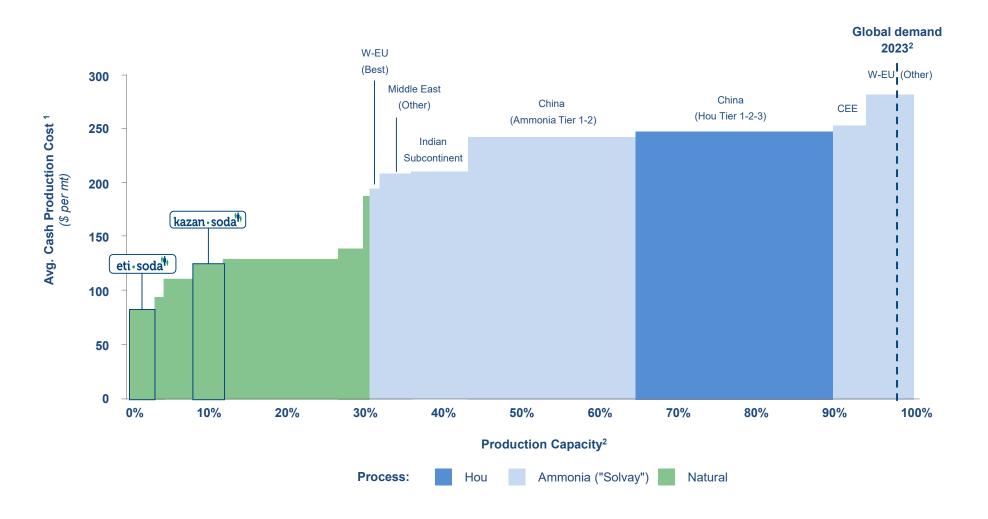
WE Soda is one of the lowest cost producers with >50% of global production at over \$240 per mt

WE Soda Sales (2022)



■ Europ ■ Asia □ SAM □ NAM

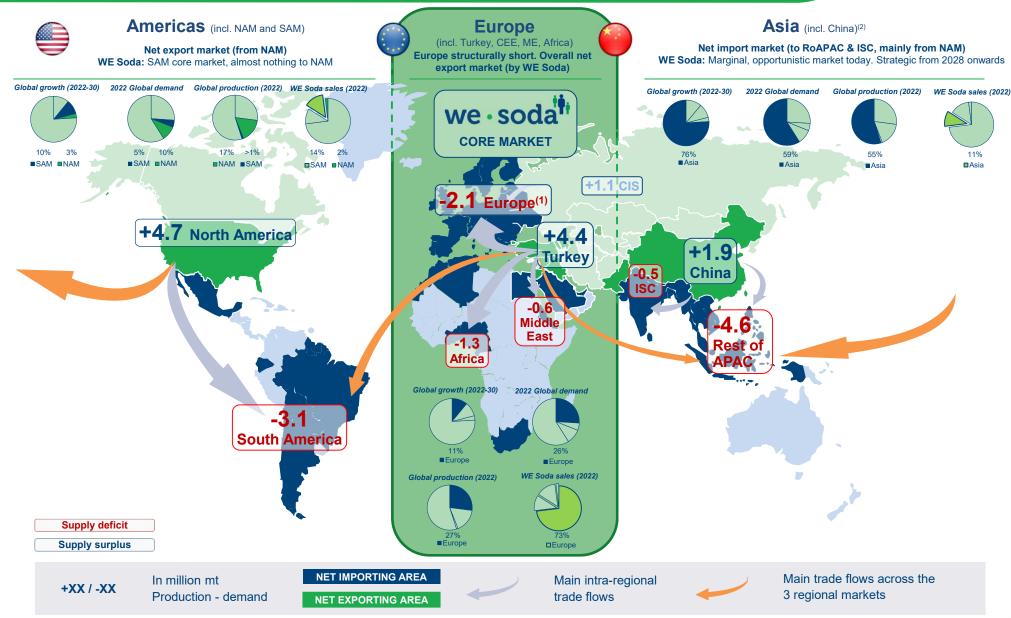
Average estimated cash production costs¹ by region (\$ per mt, 2023E, width of columns based on capacity)



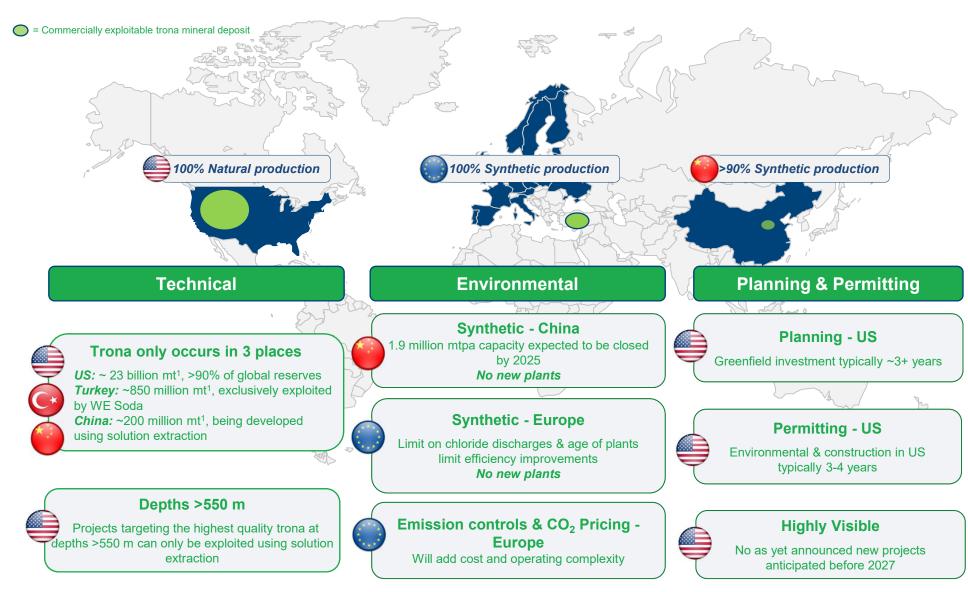


Soda ash: NOT a single global market

Three large regional markets with limited interconnections (other than WE Soda)



Soda ash: Meaningful barriers to entry



WE Soda: World class assets, 100% solution-extraction



WE Soda Ownership	74% ⁽¹⁾ (Eti Maden 26%)	100%	40% ⁽⁴⁾ (Sisecam 60%)	100%	
Start of Production	2009	2017	During 2027	Before 2030	
Production ⁽³⁾	2.0 m mtpa (1.8 soda ash, 0.2 bicarb)	3.0 m mtpa (2.8 soda ash, 0.2 bicarb)	~2.7 - 5.4 m mtpa ⁽⁴⁾ (2.5 - 5.0 soda ash, 0.2 bicarb)	~2.5 - 3.0 m mtpa (initially)	
Production Process	Solution-extraction, monohydrate process		Solution-extraction, monohydrate process Proven technology ⁽⁶⁾ with WE Soda "Know-how" and development expertise		
Est. Mine Life ⁽⁵⁾	20 years	28 years			
Power Source	Grid, Cogen (15% power, 100% steam)	Cogen (100% power & steam)	Planned late 2024 construction start ⁽⁷⁾ *3.0 - 5.0 bn+ total capex	Scalable platform over time to meet global demand majority of electrical needs from renewable power sources(solar, wind) or carbon capture - targeting carbon neutral over time	
Expansion Potential	Fully expanded	+900 k mtpa planned by Q1 2026	(100%) ⁽⁶⁾⁽⁸⁾		
Location	100 km NW of Ankara	35 km NW of Ankara ~80 km from Eti Soda	 ~80% non-recourse PF debt funding target⁽⁸⁾ Permit approvals drive timeline⁽⁷⁾ 		
Transportation	100% road	100% road (rail est. during 2026)			
Export Port (Distance)	Derince, Turkey (~270 km)	Derince, Turkey (~340 km)	Export focused – utilizing new US West Coast export facilities under development (~1,000 km)		

Source: WE Soda. Notes: (1) Based on ~1 million mtpa of debottlenecking, efficiency improvement and expansion projects at Kazan Soda, ~2.2 million mtpa proportionate share of production from 40% interest in the West Soda greenfield development project. (2) Turkish state-owned enterprise Eti Maden has a 26% non-controlling interest in Eti Soda. (3) Based on combined (3) Based on combined (before a controlling 60% interest; if developed, WE Soda will be responsible for the sales and marketing of its 40% share of total production. (5) Based on current combined production rates for Eti Soda and Kazan Soda, taking into account Kazan Soda production capacity expansions totalling 0.9 million mtpa by end of 2025. Based on proven and probable mineral reserves. (6) Pacific Soda is an early-stage development project, currently in preliminary engineering design, R&D and permitting phase. Sisecam is the 60% owner and operator, responsible for overall project execution and cost engineering, which are still ongoing, and development plans, capital cost and timing are subject to substantial revision and material change. It is anticipated that the process configuration will be similar to Eti Soda, and involve 5 to 10 soda ash production units, each with a production capacity of 0.5 million mtpa and 2 to 4 sodium bicarbonate production units, each with a capacity of 0.1 million mtpa. It is anticipated that the producer and steam requirements of the facility will be provided by a natural gas fuelled cogeneration plant and that product will be transported by rail to export port facilities located on the Pacific Coast or to domestic US customers, similar to all existing natural soda ash producers located in the Green River area. (7) Pacific Soda is still subject to final federal and state approvals for environmental, construction and other permits. Permits and approvals required to start construction are not expected until tate 2024 at the earliest and could take a further 18 months to obtain, following which construction would star



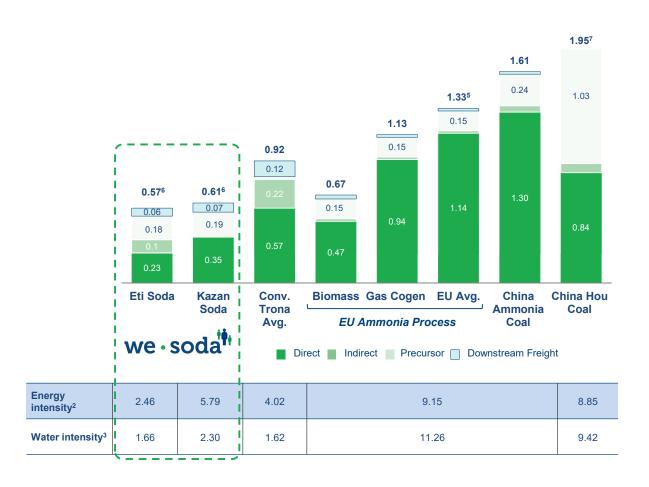
Sustainability: WE Soda is an industry leader

We have the most sustainable production - characteristics most recognised in Europe

We define our Purpose as: "To responsibly produce essential ingredients for a sustainable future"

This is our guiding principle upon which we make our strategic decisions and conduct our corporate activities

CO₂e¹, energy² and water³ intensity – by soda ash production method



Our sustainability advantages

- Safer no underground operatives
- Lowest energy intensity⁴ production method
- Lowest emissions intensity⁴ less than one third of synthetic average
- Lowest water intensity⁴ less than one quarter of synthetic
- Almost no waste by comparison with other soda ash production methods
- Responsible supply chains with sustainability governance throughout
- Sustainalytics assessed us as having an overall indicative Risk Rating score of 14.7 placing us in the low risk category (May 2023)
- We plan to increase our lead

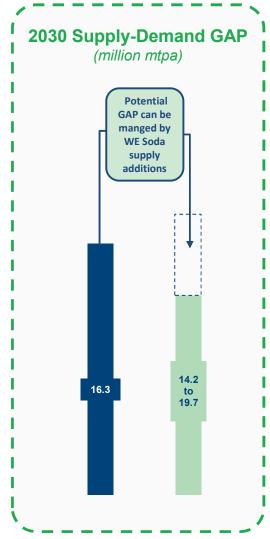
Scope 1 & 2 CO ₂ e intensity		20% reduction within five years ⁸ 40% reduction within ten years ⁸ Net Zero by 2050
Water intensity ³	0	20% reduction within five years ⁸
Project West	0	100% electrical power from renewable sources



WE Soda: Impact on global supply/demand balances

>70% of global capacity additions from 2026 - 2030 come from WE Soda projects

Announced Capacity Additions & Closures (million mtpa)					
Region	Operator	Capacity Δ	Prod'n Type	Anticipated Start	
	Kazan Soda ⁽¹⁾	+0.5 - 0.7	Natural	2023-26	
	Pacific Soda ⁽²⁾	+2.5 - 5.0	Natural	2027	Expc
	West Soda(3)	+1.5 - 2.5	Natural	2030	Export Focused
	Genesis	+1.0	Natural	2023-24	sed
	Solvay	+0.6	Natural	2025-26	
	Berun ⁽⁴⁾	+6.0 – 7.8	Natural	2023-30	Do
	Jindadi	+1.5	Synthetic	2023-24	omestic
	Debang (Huainan)	+1.4	Synthetic	2023-25	Domestic Focused
	Other	+2.0	Synthetic	2024	ä
	Potential closures	(2.8)	Synthetic (old, inefficient)	2024-26	
Total +14.2 – 19.7 million mtpa					



- Only ~2.0 m mtpa new net synthetic capacity additions by 2030 - for environmental reasons
- Over 80% of new capacity coming from new natural production – in China, Turkey and Wyoming
- New China natural supply from Berun expected to reach peak production by 2028 - 2030 (at 6.0 - 7.8 m mtpa)
- WE Soda Turkey will reach peak production capacity by 2026 (at ~6.0 m mtpa)
- Only remaining source of production is Wyoming trona – and all major new projects require solution-extraction and involve WE Soda

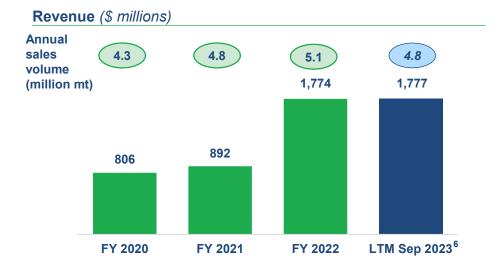




WE Soda financials

WE Soda: Historical financials

A step-change in EBITDA, consistently strong margins and cash generation







Adjusted EBITDA¹ (\$ millions)

Netback Margin³









Free cash flow^{1,4} (\$ millions)

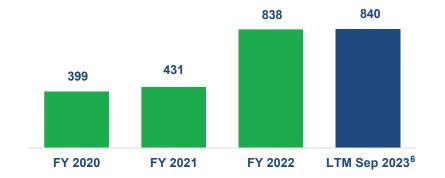
Cash Conversion⁵

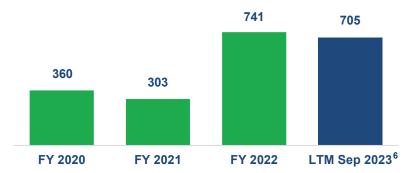








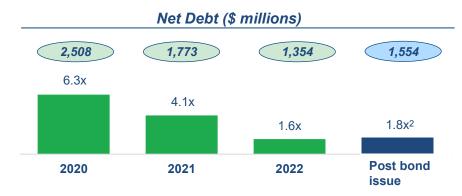






WE Soda: Conservative capital structure & ample liquidity¹

Restricted Group³ Net Debt and Net Leverage¹



Restricted Group³ Capital Structure

	Debt (\$ millions)	At 30-Jun-23	Post-Issue
WE Soda	TLA	950	428
	RCF	105	103
	Bond	0	980
	Total	1,055	1,502
Kazan Soda	Project finance	4514	0
Eti Soda	WC facility	84	0
Ciner Enterprises	RCF	30	40
Total borrowings		1,620	1,542
Lease liabilities		13	18
Total gross debt		1,633	1,560
Cash		46	5
Restricted Cash		53	0
Net Debt		1,534	1,554
Net Debt / Adj. EBITDA		1.6x	1.8x

Financing Facilities

WE Soda \$980m Bond

- o USD 980m
- Matures: October 2028
- Fixed coupon payments, semi-annually

WE Soda Senior TLA Facility

- EUR 263m + USD 145m
- o Matures: August 2026

WE Soda RCF Facility

- Current limit: \$435m (\$315m undrawn)
- o Matures: August 2026

Ciner Enterprises RCF Facility

- Current limit: \$40m
- o Matures: October 2026

Key financing banks include Goldman Sachs, Deutsche Bank, J.P. Morgan, BNP Paribas, DenizBank, MUFG, ENBD, PNC and Bank of China

- Simplified capital structure after successful completion of Bond issue and tap in Q4 2023
- o **OpCo level debt eliminated** with Bond & tap proceeds
- No principal repayment until August 26, leading to improved free cashflows
- o Interest rate swap for full \$800m from fixed rate to floating rate
- o RCF limit increased to \$435m with overall liquidity >\$300m
- Credit ratings Fitch BB- and S&P BB-
- One off low cash position due to maximum prepayment of TLA, post bond issuance



WE Soda: Well established capital allocation framework



- Commitment to maintaining a robust balance sheet to be able to support future investments and trading requirements
- Targeting leverage of 1.5 2.5x net debt to consolidated LTM EBITDA <u>at all times</u> through the cycle



- Priority focus on value and margin accretive organic growth opportunities, whilst <u>always</u> remaining within target leverage
- Primarily growth through investment in existing assets and international organic expansion, to increase earnings over time



 Dividends are discretionary and subject to market conditions whilst <u>always</u> remaining within target leverage





We are Soda!

Global leader

Scale Cost Sustainability

Solution-extraction Structural growth Locked-in advantage

Unique characteristics • Extraordinary financials

Low risk High margin Robust balance sheet



Appendix

WE Soda: Purpose Statement

We define our Purpose as:

"To responsibly produce essential ingredients for a sustainable future"

This is our guiding principle upon which we make our strategic decisions and conduct our corporate activities

Key Words	What do they mean ?
"responsibly produce"	 Caring for our people (safety and wellbeing) Protecting and preserving the environment and nature (emissions, water, waste, surface and subsurface impact and remediation) Caring for the communities in which we operate Ensuring that our supply chain (upstream and downstream) also operate to the same standards
"essential ingredients"	 Products without which the modern world and society cannot operate Products with inherent "value": currently soda ash, sodium bicarbonate and energy Developing new uses and more efficient ways to use our products, consistent with our Purpose
"sustainable future"	 Supporting the energy transition to a lower carbon, lower waste society and "circular economy" Caring for, protecting and preserving our planet and the people and nature which it sustains Helping to ensure that, in the future, the world is in better shape than we find it today



WE Soda: Board

Balanced and diverse Board, with all-INED participant committees, including sustainability

11 people Board

Balanced 5 INEDS, 5 connected plus a connected Chair

All required committees, Audit, Remuneration, Nomination

Sustainability committee

100% INEDs on all committees

Diverse 3 female, 6 non-British, 2 ethnically diverse















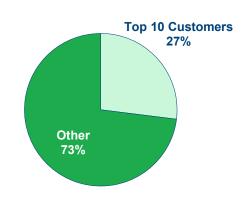


WE Soda: Global customer supply chain

Able to deliver cost competitive product to every major soda ash market globally

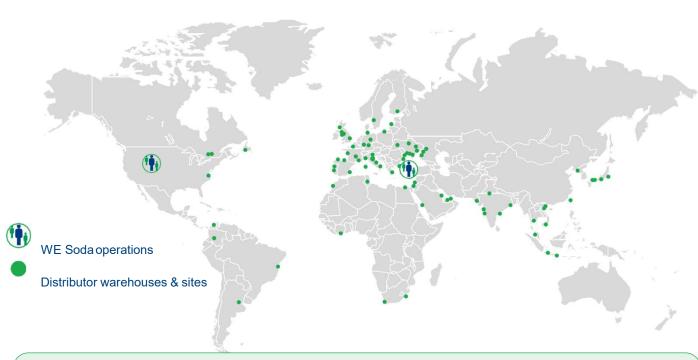
WE Soda Distributor Warehouses (Global, 2022)

WE Soda Sales by Customer Size (2022, volume %)



WE Soda Sales by Customer Type (2022, volume %)





80 large global industrial blue chip end-user customers and 30 exclusive regional distributors

Largest end customers:

AGC ArdaghGroup







SAINT-GOBAIN





Regional distributors include:













Majority of sales to customers with 10+ years relationships



Soda ash: pricing drivers

A combination of several regional and global factors which are not limited to supply-demand balances

Main Price Drivers	Description	Impact on Price
Supply-demand (Regional & Global)	 Local supply/demand balance is the key price driver in all three regional markets: Asia (incl. China, Americas and Europe New Chinese capacity additions will impact local (China/SE Asia) balance negatively. Outside China, capacity additions are generally in line with market growth Europe structurally short of soda ash, and WE Soda (from Turkey) determines if market is in surplus or deficit 	=
Producer Discipline	 All regional markets (other than Asia) are fairly concentrated, with large players showing price discipline The end of ANSAC has reset the US exports to higher prices EU players have to finance major investment in energy transition (fuel sources to reduce emissions) and new production process (Solvay) 	+
China Exports (in SE Asia)	 SE Asia is the only region subject to significant imports from China, which tends to regulate SE Asia price according to China domestic price China exports have never been more than 2 million mt per year, and have been very opportunistic in South America and MEA, without any meaningful impact on the market. No China exports to Europe 	(SE Asia only)
Marginal Production Costs / Marginal Supply Volume	 Energy is the most significant costs variable, especially for synthetic producers in Europe (among other factors) Structural deficit of synthetic supply versus demand means importers (including WE Soda) control "tightness" of market 	+/-
Spot Price / Long- term Contracts	 Contract durations and terms vary by region and introduce lags in average market price movements US typically has multi-year contracts (2-3 years) Europe and South America are yearly contracts China and SE Asia have yearly contracts but also have a larger proportion of spot market sales Contracts are negotiated in Q4 for next year deliveries: Elevated 2022 prices impacted 1H 2023 prices 	+

+ / = / - Positive impact / No impact / Negative impact on prices



Soda ash: 72% of global production is synthetic

More than 80% of synthetic capacity is located in Europe (incl. CEE) and China

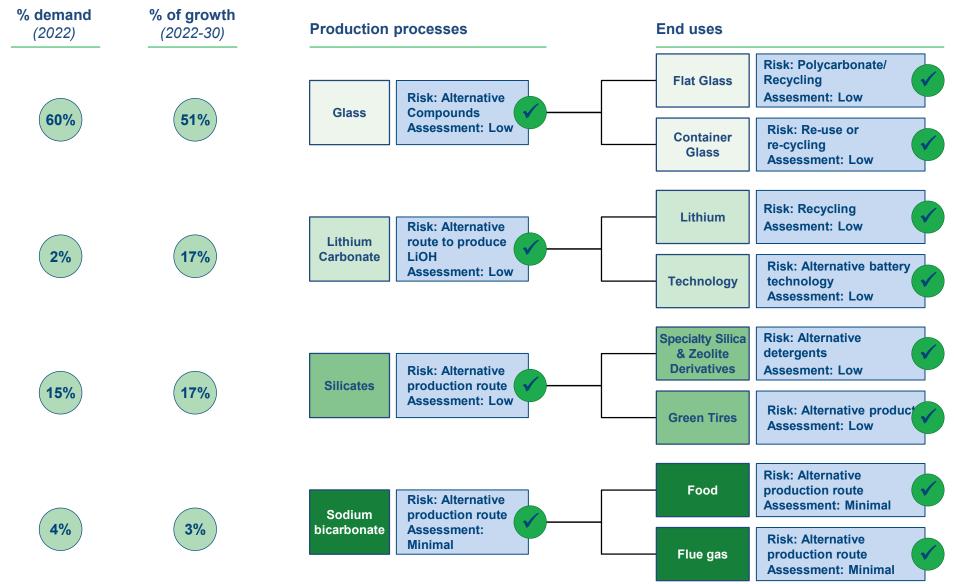
Soda ash production capacities (in million mtpa, %, for 2022)





Soda ash: Low or no significant risk of substitution

Either technically or economically for over 80% of demand and almost 90% of growth

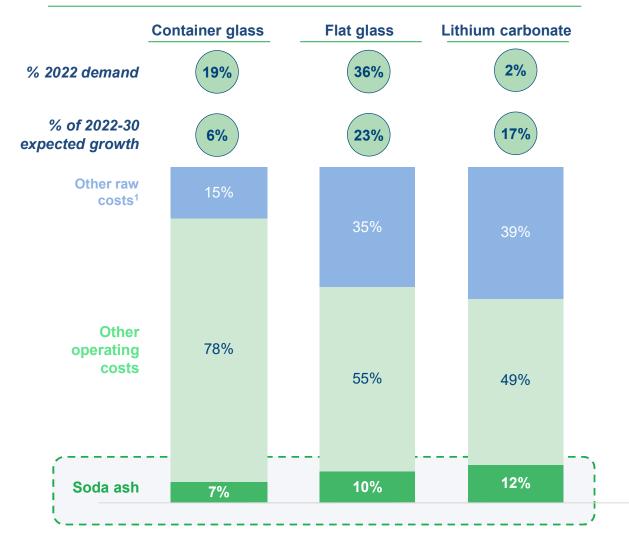


Soda ash: A relatively low cost but essential ingredient

Container, flat glass and lithium carbonate examples

- Small part of total end products manufacturing cost
- Critical component for production – for which there is no economically or environmentally viable alternative
- Significant bargaining power and ability to set price
- Security of supply is often more important than price

Production cost structure² (% of production cost)





WE Soda: Non-IFRS Financial Metrics

Within this presentation, we refer to certain non-IFRS financial metrics, which are defined as below:

- Adjusted EBITDA: Profit/(loss) for the period from continuing operations before interest in equity-accounted associates, depreciation and amortisation expenses, finance expenses, net of finance income and taxation, adjusted for certain items, either positive or negative, which we consider to be non-recurring in nature and further items that we do not consider to be representative of the underlying performance of the business.
- o Cash Conversion: Free Cash Flow divided by Adjusted EBITDA.
- Group Cash Costs (\$ per mt): Netback Revenue minus Adjusted EBITDA divided by the total combined volume in mt of soda ash and sodium bicarbonate sold by Eti Soda and Kazan Soda during the period.
- o Free Cash Flow: Adjusted EBITDA minus Maintenance Capex minus tax payments.
- o Leverage: Net Debt / Adjusted EBITDA for the preceding 12-month period.
- Maintenance Capex: Cash outflows associated with expenditure on property, plant and equipment which are incurred to maintain, over the long term, our operating income or operating capacity.
- Net Debt: Total debt (current borrowings, non current borrowings and lease liabilities) net of cash and cash equivalents (including cash held in debt service reserve accounts).
- Net Energy Costs (\$ per mt): The average net energy cost to produce a metric tonne of soda ash and sodium bicarbonate, which consists
 of natural gas costs, electricity costs, coal purchases costs, and excludes electricity revenue generated by our cogeneration plant at Kazan
 Soda.
- o Netback Margin: Adjusted EBITDA divided by Netback Revenue.
- Netback Price (\$ per mt): Netback Revenue divided by the total combined volume in metric tonnes of soda ash and/or sodium bicarbonate
 (as applicable) sold by Eti Soda and Kazan Soda during the period.
- Netback Revenue: Revenue from sales of soda ash and sodium bicarbonate after deducting transportation expenses and export expenses
 associated with the delivery of product from our production facilities to the point of delivery to the customer.

